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The role of financing externalities for negative emissions market design

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Introduction

Standard economic analysis calls for full integration of CDR into a unified carbon market.

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Several challenges to this notion (Edenhofer et al. 2024):
 Political economy (MacLaren et al. 2019)
 Inter-regional leakage (Franks et al. 2023)
 Non permanance of removal (Kalkuhl et al. 2022)
 Environmental externalities (Fuss et al. 2018)

Motivation

➤Andreoni et al. 2024 finds an additional channel that might justify market separation.

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≻Rents for CDR can emerge in a unified carbon market:

- ➢ Frictions (quasi-rents)
- ≻Convexity in the removal cost curves
- ≻Heterogeneity of CDR options

Motivation

Andreoni et al. 2024 finds an additional channel that might justify market separation.
 Rents for CDR can emerge in a unified carbon market.

➢Rents cause inequality (Stiglitz, 2015) and erode the carbon market revenues base available for redistribution/green spending/fiscal reform (Van der Ploeg, 2023).

Research questions

RQ: Does these distributional concerns justify separation of markets (prices) for removal and emissions?

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Yes, under (relevant) second- or third- best conditions. Optimal price for CDR is reduced (by 30/50% in a EU calibrated model) relative to abatement if:

(a) the *double dividend* hypothesis applies

OR

(a) the social planner is inequality averse.

➤Closed polluting economy (calibrated on the EU) with one emission and two removal sectors subject to a cumulative emission constraint compatible with net-zero by mid century.

 $E_b(t) = ci(t) * Y(t)$

$$E(t) = E_b(t) - \sum_{s} E_{ar}(t,s)$$

 $\forall t^* s.t. t^* < 2150$

 $\sum_{t=2020} E(t) < E_{max}$

Convex, dynamic cost curves for emission reductions and Carbon Dioxide Removal (DAC and BECCS).

$$\begin{split} MC(t,s) &= \sum_{i=0}^{4} a_i(t,s) * E_{ar}(t,s)^i \\ C(t,s) &= \int_0^{E_{ar}} MC(t,s) \\ a_i(t,s) &= \max\left(a_i(t_0,s) * \left(\frac{K_{rd}(t,s)}{K_{rd}(t_0,s)}\right)^{-\lambda_i(s)}, a_{i,min}\right) \\ K_{rd}(t,s) &= \sum_{t^*=2020}^{t} \max(E_{ar}(t^*,s) - E_{ar}(t^*-1,s) * (1-\partial), 0) \end{split}$$

 \succ Convex, dynamic cost curves for emission reductions and CDR.

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➢A governement redistributes the residual revenues from the carbon market and tax revenues, net of CDR payments

$$G(t) = P(t,e) * E_{res}(t) + T(t) - P(t,r) * \sum_{r} E_{ar}(t,s) - \sum_{s} S(t,s) * E_{ar}(t,s)$$
REVENUES FROM REVENUES FROM
EMISSIONS TAX VARIATION

 $P(t,m) = \min_{s \text{ if } s \in m} (MC(t,s))$

$$S(t,s) = \max_{if \ s \in m} (MC(t,s) - P(t,m), 0)$$

Decile-based microsimulation model, costs and revenues distributed to different households via elasticities as in Dennig et al. 2015, Andreoni et al. 2024.

 $Y(t,d) = Y_b(t) * q_b(t,d) - C(t,e) * q_b(t,d) - P(t,e) * E_{res}(t) * w_{\xi_e}(t,d) - T(t) * w_{\xi_t}(t,d) * MCPF_t + \sum_r \Pi(t,r) * w_{\xi_r}(t,d) + G(t) * w_{\xi_g}(t,d)$ $* w_{\xi_g}(t,d)$ $\cdot CDR PROFITS GO TO THE RICH (\xi_r = 1.8)$ $\cdot INCOME TAX IS PROGRESSIVE (\xi_t = 1.4) AND DISTORTIVE (MCPF_t > 1)$ $\cdot CARBON TAX ON EMISSIONS IS REGRESSIVE (\xi_e = 0.8)$

• GOVERNMENT REDISTRIBUTION NEUTRAL OR EPC ($\xi_g = 0,1$)

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Climate and fiscal policy thus affect the income distribution and the aggregate output. An inequality averse impact function captures the resulting equity-efficiency trade-off

$$Y_b(t) - Y(t) = \sum_{s} C(t, s) + T(t) * (MCPF_t - 1)$$

$$W = \sum_{t} \frac{1}{\delta^{t-t_0}} * \frac{\left(\sum_{d} \left(\frac{Y(t,d)}{pop(t,d)}\right)^{1-\varrho}\right)^{\frac{1-\eta}{1-\varrho}}}{1-\eta}$$

Results

- ➢Numerical simulation with model calibrated on the European Union.
- Three policy settings:
 First best, «unlimited» non distortive and progressive taxation. Textbook solution with uniform price for abatement and removal.



Results, second best

≻Numerical simulation with model calibrated on the European Union

≻Three policy settings:

• First best, non distortive and progressive taxation. Single market.

 Second best, progressive but distortive taxation reform is available to the social planner. Double dividend hypothesis applies.

Results, second best



- «double dividend» opportunity arises to lower distortive taxes with carbon tax revenues.
- > Price of CDR market is optimally halved.

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Results, second best



6/19/2025

- «double dividend» opportunity arises to lower distortive taxes with carbon tax revenues.
- > Price of CDR market is optimally halved.
- This dynamic is driven from cost-efficiency and largely indipendent from inequality aversion.

Results, third best

≻Numerical simulation with model calibrated on the European Union.

≻Three policy settings:

- First best, non distortive and progressive taxation. Single market.
- Second best, distortive taxation. Double dividend.
- Third best, no fiscal policy available (e.g. climate and fiscal policy are not designed by the same authority). Same fiscal setting as Andreoni et al. 2024

Results, third best



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With no inequality aversion, the inequality increase due to financing CDR is not relevant to the social planner. Cost-efficient solution is mantained.

Results, third best



- With no inequality aversion, the inequality increase due to financing CDR is not relevant to the social planner. Cost-efficient solution is mantained.
- If the planner is inequality averse, price of CDR is reduced to reduce rents to CDR and inequality.

Conclusions

Significant rents in a net-zero cabron market are a possibility

≻Rents might justify market separation to control CDR prices by up to 50%.

≻Rents are higher the lower the availability of CDR.

➢More research is needed to study the «shape» of the cost curves for removal.

Thank you!





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Chapter I: macc curves



Chapter II: methods and scenarios



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Chapter II: methods and scenarios



Chapter II: results

Inequality aversion high low zero Market Emissions Removal

Inequality aversion 🗢 high 🔷 low 🧼 zero 🛛 Market 🗕 Emissions 🗕 Removal



Chapter II: results

